

OREGON TRAIL ELECTRIC CONSUMERS COOPERATIVE, INC.

Rate Schedule

Net Metering Service - "NMS"

1. Availability: Available on a first-come, first-served basis to any producer that owns and operates a solar, wind, fuel cell, or hydroelectric generating facility with a capacity of not more than 25 kilowatts that is located on the producer's premises, is interconnected and operates in parallel with OTEC existing transmission and distribution system facilities, and is intended primarily to offset part or all of the producer's own electrical requirements located on the producer's premises. This provision shall be available until the time that the total rated generating capacity used by the eligible producer-generators equals 585 kilowatts, .05 percent of OTEC's single-hour coincident peak system load for the previous calendar year recalculated annually by January 31 of each year. This schedule is offered in compliance with ORS 757.262, as amended by HB 3219, July 1999, and requires that a net energy metering and interconnection agreement be executed with OTEC.
2. Definition: Net energy is the difference between electricity supplied by OTEC and electricity generated by an eligible producer and fed back to OTEC over the applicable billing period.
3. Monthly billing rate:
 - a. The monthly delivery charge shall be computed in accordance with the applicable standard rate schedule.
 - b. All net energy generated in excess of consumer's needs and supplied to OTEC's electrical supply system shall be valued at OTEC's avoided cost. The avoided cost will follow BPA's energy only rate. This rate is subject to change and will be supplied upon request.
 - c. All net energy purchased from OTEC will be valued at OTEC's retail rate of the applicable standard rate schedule.
4. The connect fee shall be the fee applicable for the rate schedule as defined in the Credit and Collection Policy (III-1) Schedule of Fees.
5. Effective with bills rendered after October 1, 2009.