

## **Oregon Trail Electric Consumers Cooperative Rate History**

### **October 1, 2011**

BPA instituted an 11.43 percent rate increase in its wholesale power cost to OTEC. OTEC implemented this rate and added an approximately one and a half percent increase for increased operational costs. OTEC has not increased rates to cover operational costs since 2001 – increases since then have been a pass-through to cover BPA's increases to OTEC. The average rate increase is 7.11 percent – varying depending on rate class and the average residential customer will see an increase of about \$7.13 per month. The delivery charge will increase from \$15 to \$18.

### **October 1, 2009**

BPA instituted a 7.6% rate increase in its wholesale power cost. OTEC implemented this rate increase by increasing the delivery charge to \$15 from \$10 and decreasing the net energy rate by increasing the negative PCA (which means a larger decrease in PCA for members).

### **June 1, 2009**

A rate realignment of the irrigation rate – doing away with a horsepower charge and implementing a demand charge; revenue neutral which means neither an increase or decrease for the cooperative.

### **October 1, 2006**

A power cost adjustment rate decrease of approximately 1.8% or \$.00123 per kWh; based upon a change in the BPA wholesale rate.

### **January 1, 2006**

A general rate decrease to all rate schedules of approximately 16.0%. This reduction was based upon the conclusion of the co-generation contract with the Co-Gen Company, LLC of Prairie City, Oregon.

### **April 1, 2004**

A power cost adjustment rate increase of 1.2%; based upon a change in the BPA wholesale rate.

### **October 1, 2003**

A power cost adjustment rate decrease of 1.2%; based upon a change in the BPA wholesale rate.

### **April 1, 2003**

A power cost adjustment rate increase of 1.8%; based upon a change in the BPA wholesale rate.

### **October 1, 2002**

A power cost adjustment rate increase of 1.0%; based upon a change in the BPA wholesale rate.

### **April 1, 2002**

A power cost adjustment rate decrease of 1.8%; based upon a change in the BPA wholesale rate.

### **October 1, 2001**

A general rate increase of 30% to all rate schedules; based upon BPA and co-generation rate increases and the establishment of a 5-year base rate subject to power cost adjustments.

**March 1, 2000**

A rate increase of 14.0% for farm and residential and irrigation rate schedules; based upon a total loss of the BPA residential exchange benefit.