

OREGON TRAIL ELECTRIC COOPERATIVE

Rate Schedule

Farm and Residential - "R1"

1. Availability: Available in OTEC service territory for residential urban and rural consumers, subject to policies as established by the Board of Directors.
2. Character of service: All services under this rate schedule will be 60-hertz alternating current single-phase 120/240 volt through one delivery point. The capacity of individual motors under this schedule shall not exceed 10 horsepower without prior approval of OTEC.
3. Rate:
 - a. Monthly delivery charge - \$18.00
 - b. Energy charge - \$.07052/kWh
4. Minimum monthly bill: Shall be the monthly delivery charge plus applicable taxes.
5. Power cost adjustment: The power cost adjustment will follow Bonneville Power Administration's (BPA) temporary charges to OTEC as they adjust their wholesale rates up or down through BPA's Cost Recovery Adjustment Clauses (CRAC). The power cost adjustment will also include future price increases in the cogeneration power purchase contracts.
6. Idle service: Consumers classified under this rate schedule may request OTEC to leave de-energized existing electrical facilities in place up to five years, excluding transformers, by paying \$13.00 per billing period. Temporary re-connection without a permanent load will not extend the 5-year period.
7. Effective with bills rendered after October 1, 2011.

OREGON TRAIL ELECTRIC COOPERATIVE

Rate Schedule

Irrigation - "IR"

1. Availability: Available in OTEC service territory for agricultural crops, drainage pumping, and stock watering purposes, subject to policies as established by the Board of Directors.
2. Character of service: All services under this rate schedule will be 60-hertz alternating current of such phase and voltage through one delivery point as OTEC may have available. Motors having a rated capacity in excess of 10 horsepower will normally require three-phase service.
3. Rate:
 - a. Any month the demand charge is 17kW or less:
 - 1) Monthly delivery charge - \$28.00
 - 2) Energy charge - \$.04905/kWh
 - b. Any month the demand charge exceeds 17kW:
 - 1) Monthly delivery charge - \$28.00
 - 2) Demand charge - \$4.65/kW (all months except April)
 - 3) Energy charge - \$.04001/kWh
4. Minimum monthly bill: Shall be the monthly delivery charge plus applicable taxes.
5. Power cost adjustment: The power cost adjustment will follow BPA's temporary charges to OTEC as they adjust their wholesale rates up or down through BPA's CRAC. The power cost adjustment will also include future price increases in the cogeneration power purchase contracts.
6. Idle service: Consumers classified under this rate schedule may request OTEC to leave de-energized existing electric facilities in place up to five years, excluding transformers, by paying \$23.00 per billing period. Temporary re-connection without a permanent load will not extend the 5-year period.
7. Irrigation discounts: The above rates are subject to the irrigation credits received from BPA. This discount applies only to irrigation usage as defined by BPA.
8. Effective with bills rendered after October 1, 2011.

OREGON TRAIL ELECTRIC COOPERATIVE

Rate Schedule

Commercial - "G1"

1. Availability: Available in OTEC service territory for non-residential service requiring 50 kVA or less of transformer capacity, subject to policies as established by the Board of Directors.
2. Character of service: All services under this rate schedule will be 60-hertz alternating current of such phase and voltage through one delivery point as OTEC may have available. Motors having a rated capacity in excess of 10 horsepower will normally require three-phase service.
3. Rate:
 - a. Monthly delivery charge - \$28.00
 - b. Energy charge - \$.06955/kWh
4. Minimum monthly bill: Shall be the monthly delivery charge plus applicable taxes.
5. Power cost adjustment: The power cost adjustment will follow BPA's temporary charges to OTEC as they adjust their wholesale rates up or down through BPA's CRAC. The power cost adjustment will also include future price increases in the cogeneration power purchase contracts.
6. Idle service: Consumers classified under this rate schedule may request OTEC to leave de-energized existing electrical facilities in place up to five years, excluding transformers by paying \$22.00 per billing period. Temporary re-connection without a permanent load will not extend the 5-year period.
7. Effective with bills rendered after October 1, 2011.

OREGON TRAIL ELECTRIC COOPERATIVE

Rate Schedule

Large Commercial - "G2"

1. Availability: Available in OTEC service territory for non-residential service requiring more than 50 kVA and less than 1,000 kVA of transformer capacity, subject to policies as established by the Board of Directors.
2. Character of service: All services under the rate schedule will be 60-hertz alternating current of such phase and voltage through one delivery point as OTEC may have available.
3. Rate:
 - a. Monthly delivery charge - \$40.00
 - b. Demand charge - \$4.25/kW
 - c. Energy charge - \$.04708/kWh
4. Minimum monthly bill: Shall be the monthly delivery charge plus \$1.00/kVA of installed transformer capacity and applicable taxes. Demand and energy charges shall be an offset to the installed transformer capacity charges.
5. Metering: OTEC will install suitable demand metering and may install power factor measuring devices for billing under this schedule.
6. Determination of billing demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any 15-minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.
7. Power factor adjustment:
 - a. The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 95 percent.
 - b. Such adjustments will be made by increasing the measured demand one percent for each one percent by which the average power factor is less than 95 percent.
8. Power cost adjustment: The power cost adjustment will follow BPA's temporary charges to OTEC as they adjust their wholesale rates up or down through BPA's CRAC. The power cost adjustment will also include future price increases in the cogeneration power purchase contracts.
9. Idle service: Consumers classified under this rate schedule may request OTEC to leave de-energized existing electrical facilities in place up to five years, excluding transformers, by paying \$1.00 per kVA of reserved system capacity based on the original installed transformer capacity. This charge shall apply even if the transformers are removed from the facilities.
10. Effective with bills rendered after October 1, 2011.

OREGON TRAIL ELECTRIC COOPERATIVE

Rate Schedule

Large Power - "LP"

1. Availability: Available in OTEC service territory for non-residential service to connected loads of 1,000 kVA or more, subject to policies as established by the Board of Directors.
2. Rate:
 - a. Monthly delivery charge - \$40.00
 - b. Demand charge-all kW/month - \$4.25/kW
 - c. Energy charge - \$.04259/kWh
3. Character of service: All services under this rate schedule will be 60-hertz three-phase alternating current of such voltage through one delivery point as OTEC may have available.
4. Minimum monthly bill: Shall be the monthly delivery charge plus \$1.00/kVA of installed transformer capacity and applicable taxes.
5. Metering: OTEC will install suitable demand and power factor-measuring devices for billing under this schedule.
6. Determination of billing demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any 15-minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
7. Power factor adjustment:
 - a. The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 95 percent.
 - b. Such adjustments will be made by increasing the measured demand one percent for each one percent by which the average power factor is less than 95 percent.
8. Power cost adjustment: The power cost adjustment will follow BPA's temporary charges to OTEC as they adjust their wholesale rates up or down through BPA's CRAC. The power cost adjustment will also include future price increases in the cogeneration power purchase contracts.
9. Idle service: Consumers classified under this rate schedule may request OTEC to leave de-energized existing electrical facilities in place up to five years, excluding transformers, by paying \$1.00 per kVA of reserved system capacity based on the original installed transformer capacity. This charge shall apply even if the transformers are removed from the facilities.
10. Effective with bills rendered after October 1, 2011.

OREGON TRAIL ELECTRIC COOPERATIVE

Rate Schedule

Outdoor Area Lighting - "AL"

- 1. Availability: Available in OTEC service territory for outdoor area lighting installed on existing OTEC-owned facilities, subject to policies as established by the Board of Directors.
- 2. Character of service: Single-phase, 60-hertz at available secondary voltage.
- 3. Rates: The following rates are for photoelectric-operated fixtures operating approximately 4,100 hours per year.

	Monthly Rate Per Lamp	
	Area Lighting	Flood Light
Sodium-Vapor Lamps:		
100W (40 kWh)	\$8.66	n/a
200W (78 kWh)	11.50	\$14.73
400W (150 kWh)	n/a	19.47
Mercury-Vapor Lamps (new service not available):		
175W (65 kWh)	9.77	
400W (146 kWh) not available after 10-1-95		19.55

- 4. Power cost adjustment:
 - a. The power cost adjustment will follow BPA's temporary charges to OTEC as they adjust their wholesale rates up or down through BPA's CRAC. The power cost adjustment will also include future price increases in the cogeneration power purchase contracts. The power cost adjustment is included in the monthly lamp rate.
 - b. Lighting fixtures will be repaired during regular working hours, as soon as reasonably possible after notification by the consumer. Credit for lamp outages will not be given.
 - c. The consumer will be required to pay any additional costs if the lighting fixture cannot be installed on, or served from existing facilities.
- 5. Effective with rendered after October 1, 2011.

OREGON TRAIL ELECTRIC COOPERATIVE

Rate Schedule

Municipal and Highway Lighting - "SL"

1. Availability: Available in OTEC service territory for OTEC-owned municipal and highway lighting installed on existing facilities, subject to policies as established by the Board of Directors.
2. Character of service: Single-phase, 60-hertz at available secondary voltage.
3. Rates: The following rates are for photoelectric-operated fixtures operating approximately 4,100 hours per year.

	Monthly Rate Per Lamp
Sodium-Vapor Lamps:	
100W (40 kWh)	\$10.40
200W (78 kWh)	12.54
400W (150 kWh)	17.31
Mercury-Vapor Lamps (new service not available):	
175W (65 kWh)	10.92

4. Power cost adjustment:
 - a. The power cost adjustment will follow BPA's temporary charges to OTEC as they adjust their wholesale rates up or down through BPA's CRAC. The power cost adjustment will also include future price increases in the cogeneration power purchase contracts. The power cost adjustment is included in the monthly lamp rate.
 - b. Lighting fixtures will be repaired during regular working hours, as soon as reasonably possible after notification by the consumer. Credit for lamp outages will not be given.
 - c. The consumer will be required to pay any additional costs if the lighting fixture cannot be installed on, or served from existing facilities.
5. Effective with bills rendered after October 1, 2011.

OREGON TRAIL ELECTRIC COOPERATIVE

Rate Schedule

Municipal-Owned Lighting - "ML"

1. Availability: Available in OTEC service territory for street lights owned, installed and maintained by a municipality and installed on existing OTEC facilities, subject to policies as established by the Board of Directors.
2. Character of service: Single-phase, 60-hertz at available secondary voltage.
3. Rates:

	Monthly Rate Per Lamp
Sodium-Vapor Lamps:	
70W (28 kWh)	\$1.61
100W (40 kWh)	2.30
150W (59 kWh)	3.41
200W (58 kWh)	4.27
200W (78 kWh)	4.50
4. Power cost adjustment:
 - a. The power cost adjustment will follow BPA's temporary charges to OTEC as they adjust their wholesale rates up or down through BPA's CRAC. The power cost adjustment will also include future price increases in the cogeneration power purchase contracts. The power cost adjustment is included in the monthly lamp rate.
 - b. The municipality will be required to pay any additional costs if the lighting fixture cannot be installed on, or served from existing facilities, effective April 30, 1994.
5. Effective with bills rendered after October 1, 2011.

OREGON TRAIL ELECTRIC COOPERATIVE

Rate Schedule

Net Metering Service - "NMS"

1. **Availability:** Available on a first-come, first-served basis to any producer that owns and operates a facility that generates electricity using solar, wind power, fuel cells, hydroelectric power, landfill gas, digester gas, dedicated energy crops on a renewable basis or low-emission, nontoxic biomass based on solid organic fuels from wood, forest or field residues with a capacity of not more than 25 kilowatts that is located on the producer's premises, is interconnected and operates in parallel with OTEC existing transmission and distribution system facilities, and is intended primarily to offset part or all of the producer's own electrical requirements located on the producer's premises. This provision shall be available until the time that the total rated generating capacity used by the eligible producer-generators exceeds 0.5 percent of OTEC's single-hour coincident peak system load for the previous calendar year recalculated annually by January 31 of each year. This schedule is offered in compliance with ORS 757.300 and requires that a net energy metering and interconnection agreement be executed with OTEC.
2. **Definition:** Net energy is the difference between electricity supplied by OTEC and electricity generated by an eligible producer and fed back to OTEC over the applicable billing period.
3. **Monthly billing rate:**
 - a. The monthly delivery charge shall be computed in accordance with the applicable standard rate schedule.
 - b. All net energy generated in excess of consumer's monthly net energy consumption and supplied to OTEC's electrical supply system shall be valued at OTEC's avoided cost. The avoided cost will follow BPA's energy only rate. This rate is subject to change and will be supplied upon request.
 - c. All net energy purchased from OTEC will be valued at OTEC's retail rate of the applicable standard rate schedule.
4. The inspection fee shall be the fee applicable for the rate schedule as defined in the Credit and Collection Policy (III-1) Schedule of Fees.
5. Effective with bills rendered after October 1, 2011.

OREGON TRAIL ELECTRIC COOPERATIVE

Rate Schedule

Flat Rate – “FR”

1. Availability: Available for existing un-metered services subject to policies as established by the Board of Directors. The FR rate schedule will only be available until July 1, 2007, after which all services will be required to be metered or disconnected.
2. Character of service: Single-phase, 60-hertz at available secondary voltage.

Rates:	Monthly Rate
Phone booths, flashing lights, sirens, cathodic protection, and selected signage	\$35.35
Cable TV amplifiers	64.27

3. Power cost adjustment: The power cost adjustment will follow Bonneville Power Administration’s (BPA) temporary charges to OTEC as they adjust their wholesale rates up or down through BPA’s Cost Recovery Adjustment Clauses. The power cost adjustment will also include future price increases in the cogeneration power purchase contracts.
4. Effective with bills rendered after October 1, 2011.

Power Cost Adjustment – “PCA”

1. Rate: (\$.00255)
2. Effective with bills rendered after October 1, 2009.