



SCHEDULE R1 - FARM AND RESIDENTIAL

A. **Availability:** Service under this schedule is available for residential urban and rural Members at locations on OTEC's interconnected system where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by OTEC for new transmission, substation or terminal facilities is not necessary to supply the desired service. Service is subject to the General Rules and Regulations contained within this Tariff and to the policies as established by the Board of Directors.

B. **Applicability:** Service under this schedule is applicable to Electric Service required for residential service Members for general domestic uses, including single-phase motors of 10 horsepower rating or less, subject to the following conditions:

1. When the predominate use of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.
2. Whenever the Member's equipment does not conform to OTEC's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.
3. This schedule is not applicable to standby service, service for resale, or shared service.
4. **Character of service:** The type of service provided under this schedule is single-phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. OTEC may provide 120/208 volt service for multi-family dwellings.

C. **Monthly Charge:** The Monthly Charge is the sum of the following charges, and will also include charges as set forth in Schedule PCA, Power Cost Adjustment.

- | | | |
|----|----------------------------|-----------|
| 1. | Delivery Charge, per month | \$25.50 |
| 2. | Energy Charge, per kWh | \$.07052 |

D. **Minimum Monthly Bill:** Shall be the Monthly Delivery Charge, regardless of usage, plus applicable taxes. This Schedule and its minimum monthly charge and bill are based on the Member continuing service at each service location. Disconnect and reconnect transactions at a service location shall not operate to relieve a Member from monthly charges.

E. **Idle Service:** Members classified under this rate schedule may request OTEC to leave de-energized existing electric facilities in place, excluding transformers, up to five years in accordance with Rule P, Idle Services and Facilities.

F. Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 13-month period from the disconnection request.



SCHEDULE R1D - FARM AND RESIDENTIAL MEMBER CHOICE PILOT

A. **Availability:** Service under this schedule is available for residential urban and rural Members at locations on OTEC's interconnected system where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by OTEC for new transmission, substation or terminal facilities is not necessary to supply the desired service. Service is subject to the General Rules and Regulations contained within this Tariff and to the policies as established by the Board of Directors. This rate is limited to the first 100 members requesting the service. Once selected, the member agrees to remain on this rate for a minimum of 12 consecutive months. Availability of this rate is not guaranteed beyond the pilot program period of 24 months ending on December 31, 2017.

B. **Applicability:** Service under this schedule is applicable to Electric Service required for residential service Members for general domestic uses, including single-phase motors of 10 horsepower rating or less, subject to the following conditions:

1. When the predominate use of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.
2. Whenever the Member's equipment does not conform to OTEC's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.
3. This schedule is not applicable to standby service, service for resale, or shared service.
4. **Character of service:** The type of service provided under this schedule is single-phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. OTEC may provide 120/208 volt service for multi-family dwellings.

C. **Monthly Charge:** The Monthly Charge is the sum of the following charges, and will also include charges as set forth in Schedule PCA, Power Cost Adjustment.

1.	Delivery Charge, per month	\$21.56
2.	Demand Charge Per KW per Month	\$ 4.00
3.	Energy Charge, per kWh	\$0.03642

D. **Determination of Billing Demand:** The billing demand shall be the maximum kilowatt demand established by the Member for any 15-minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

E. **Minimum Monthly Bill:** Shall be the Monthly Delivery Charge, regardless of usage, plus applicable taxes. This Schedule and its minimum monthly charge and bill are based on the Member continuing service at each service location. Disconnect and reconnect transactions at a service location shall not operate to relieve a Member from monthly charges.



SCHEDULE R1D - FARM AND RESIDENTIAL MEMBER CHOICE PILOT (Continued)

F. Idle Service: Is not available to Members on this rate schedule. Members requesting Idle Service in accordance with Rule P, Idle Services and Facilities must return to Schedule R1.

G. Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 13-month period from the disconnection request.



SCHEDULE IR - IRRIGATION SERVICE

A. **Availability:** Service under this schedule is available for agricultural crops, drainage pumping, and stock watering purposes at locations on OTEC's interconnected system where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by OTEC for new transmission, substation or terminal facilities is not necessary to supply the desired service. Service is subject to the General Rules and Regulations contained within this Tariff and to the policies as established by the Board of Directors.

B. **Character of Service:** Electric Service under this rate schedule will be 60-hertz alternating current of such phase and voltage through one delivery point as OTEC may have available. Motors having a rated capacity in excess of 10 horsepower will normally require three-phase service.

C. **Monthly Charge:** The Monthly Charge is the sum of the following charges, and will also include charges as set forth in Schedule PCA, Power Cost Adjustment.

1. Any month the demand charge is 17 kW or less:
 - a. Delivery Charge, per month \$32.00
 - b. Energy Charge, per kWh \$.04905

2. Any month the demand charge exceeds 17 kW:
 - a. Delivery Charge, per month \$37.00
 - b. Demand Charge, per kW (all months except April) \$ 4.65
 - c. Energy Charge, per kWh \$.04370

D. **Minimum Monthly Bill:** Shall be the Monthly Delivery Charge, regardless of usage, plus applicable taxes. This Schedule and its minimum monthly charge and bill are based on the Member continuing service at each service location. Disconnect and reconnect transactions at a service location shall not operate to relieve a Member from monthly charges.

E. **Idle Service:** Members classified under this rate schedule may request OTEC to leave de-energized existing electric facilities in place, excluding transformers, up to five years in accordance with Rule P, Idle Services and Facilities.

F. **Irrigation Discounts:** The above rates are subject to the irrigation credits received from BPA. This discount applies only to irrigation usage as defined by BPA.

G. **Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 13-month period from the disconnection request.**



SCHEDULE G1 - COMMERCIAL SERVICE

A. **Availability:** Service under this schedule is available for non-residential service requiring 50 kW of load, at locations on OTEC's interconnected system where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by OTEC for new transmission, substation or terminal facilities is not necessary to supply the desired service. Service is subject to the General Rules and Regulations contained within this Tariff and to the policies as established by the Board of Directors.

B. **Character of Service:** All services under this rate schedule will be 60-hertz alternating current of such phase and voltage through one delivery point as OTEC may have available. Motors having a rated capacity in excess of 10 horsepower will normally require three-phase service.

C. **Monthly Charge:** The Monthly Charge is the sum of the following charges, and will also include charges as set forth in Schedule PCA, Power Cost Adjustment.

1.	Delivery Charge, per month	\$39.50
2.	Energy Charge, per kWh	\$.07350

D. **Minimum Monthly Bill:** Shall be the Monthly Delivery Charge, regardless of usage, plus applicable taxes. This Schedule and its minimum monthly charge and bill are based on the Member continuing service at each service location. Disconnect and reconnect transactions at a service location shall not operate to relieve a Member from monthly charges.

E. **Idle Service:** Members classified under this rate schedule may request OTEC to leave de-energized existing electric facilities in place, excluding transformers, up to five years in accordance with Rule P, Idle Services and Facilities.

F. Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 13-month period from the disconnection request.



SCHEDULE G2 - LARGE COMMERCIAL SERVICE

A. **Availability:** Service under this schedule is available for non-residential service requiring more than 50 kW and less than 1,000 kW of load, at locations on OTEC's interconnected system where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by OTEC for new transmission, substation or terminal facilities is not necessary to supply the desired service. Service is subject to the General Rules and Regulations contained within this Tariff and to the policies as established by the Board of Directors.

B. **Character of Service:** All services under the rate schedule will be 60-hertz alternating current of such phase and voltage through one delivery point as OTEC may have available.

C. **Monthly Charge:** The Monthly Charge is the sum of the following charges, and will also include charges as set forth in Schedule PCA, Power Cost Adjustment.

1.	Delivery Charge, per month	\$55.00
2.	Demand Charge, per kW	\$ 4.75
3.	Energy Charge, per kWh	\$.05023

D. **Minimum Monthly Bill:** Shall be the Monthly Delivery Charge plus \$1.00 per kVA of installed transformer capacity and applicable taxes. Disconnect and reconnect transactions at a service location shall not operate to relieve a Member from monthly charges.

E. **Metering:** OTEC will install suitable demand metering and may install power factor measuring devices for billing under this schedule.

F. **Determination of Billing Demand:** The billing demand shall be the maximum kilowatt demand established by the Member for any 15-minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

G. **Power Factor Adjustment:**

1. Demand charges will be adjusted to correct for average power factors lower than 95 percent.
2. Such adjustments will be made by increasing the measured demand one percent for each one percent by which the average power factor is less than 95 percent.

H. **Idle Service:** Members classified under this rate schedule may request OTEC to leave de-energized existing electric facilities in place, excluding transformers, up to five years in accordance with Rule P, Idle Services and Facilities.

I. Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 13-month period from the disconnection request.



SCHEDULE G3 - QUICK RECHARGING STATION

A. **Availability:** Service under this schedule is available for electric vehicle quick recharging stations requiring more than 50 kW and less than 1,000 kW of load, at locations on OTEC's interconnected system where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by OTEC for new transmission, substation or terminal facilities is not necessary to supply the desired service. Service is subject to the General Rules and Regulations contained within this Tariff and to the policies as established by the Board of Directors.

B. **Character of Service:** All services under the rate schedule will be 60-hertz alternating current of such phase and voltage through one delivery point as OTEC may have available.

C. **Monthly Charge:** The Monthly Charge is the sum of the following charges, and will also include charges as set forth in Schedule PCA, Power Cost Adjustment.

1.	Delivery Charge, per month	\$170.00
2.	Demand Charge, per kW	\$ 4.65
3.	Energy Charge, per kWh	\$.02778

D. **Minimum Monthly Bill:** Shall be the Monthly Delivery Charge plus \$1.00 per kVA of installed transformer capacity and applicable taxes. Disconnect and reconnect transactions at a service location shall not operate to relieve a Member from monthly charges.

E. **Metering:** OTEC will install suitable demand metering and may install power factor measuring devices for billing under this schedule.

F. **Determination of Billing Demand:** The billing demand shall be the maximum kilowatt demand established by the Member for any 15-minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

G. **Power Factor Adjustment:**

1. Demand charges will be adjusted to correct for average power factors lower than 95 percent.
2. Such adjustments will be made by increasing the measured demand one percent for each one percent by which the average power factor is less than 95 percent.

H. **Idle Service:** Members classified under this rate schedule may request OTEC to leave de-energized existing electric facilities in place, excluding transformers, up to five years in accordance with Rule P, Idle Services and Facilities.

I. Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 24-month period from the disconnection request.



SCHEDULE LP - LARGE POWER SERVICE

A. **Availability:** Service under this schedule is available for non-residential service to connected loads of 1,000 kVA or more that are not New Large Loads in excess of 2 aMW, at locations on OTEC's interconnected system where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by OTEC for new transmission, substation or terminal facilities is not necessary to supply the desired service. Service is subject to the General Rules and Regulations contained within this Tariff and to the policies as established by the Board of Directors.

B. **Character of Service:** All services under this rate schedule will be 60-hertz three-phase alternating current of such voltage through one delivery point as OTEC may have available.

C. **Monthly Charge:** The Monthly Charge is the sum of the following charges, and will also include charges as set forth in Schedule PCA, Power Cost Adjustment.

1.	Delivery Charge, per month	\$150.00
2.	Demand Charge, per kW	\$ 4.75
3.	Energy Charge, per kWh	\$.04496

D. **Minimum Monthly Bill:** Shall be the Monthly Delivery Charge plus \$1.00 per kVA of installed transformer capacity and applicable taxes. Disconnect and reconnect transactions at a service location shall not operate to relieve a Member from monthly charges.

E. **Metering:** OTEC will install suitable demand and power factor-measuring devices for billing under this schedule.

F. **Determination of Billing Demand:** The billing demand shall be the maximum kilowatt demand established by the Member for any 15-minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

G. **Power Factor Adjustment:**

1. Demand Charges will be adjusted to correct for average power factors lower than 95 percent.
2. Such adjustments will be made by increasing the measured demand one percent for each one percent by which the average power factor is less than 95 percent.

H. **Idle Service:** Members classified under this rate schedule may request OTEC to leave de-energized existing electric facilities in place, excluding transformers, up to five years in accordance with Rule P, Idle Services and Facilities.

I. Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 13-month period from the disconnection request.



SCHEDULE AL - AREA LIGHTING

A. Availability: Service under this schedule is available for unmetered area lighting installed on existing OTEC-owned facilities. Disconnect and reconnect transactions at a service location shall not operate to relieve a Member from monthly charges. Service is subject to the General Rules and Regulations contained within this Tariff and to the policies as established by the Board of Directors.

B. Monthly Charge: The Monthly Charge is the sum of the following charges, and will also include charges as set forth in Schedule PCA, Power Cost Adjustment, and included in the monthly lamp rate.

	Monthly Rate Per Lamp
Sodium-Vapor and LED Lamps:	
Approximately 7,000 lumens installed (100 Watt equiv.)	\$10.45
Approximately 17,000 lumens installed (200 Watt equiv.)	13.89
Mercury-Vapor Lamps (new service not available):	
Approximately 8,000 lumens installed	11.80

C. Lighting fixtures will be repaired during regular working hours, as soon as reasonably possible after notification by the Member. Credit for lamp outages will not be given.

D. The Member will be required to pay any additional costs if the lighting fixture cannot be installed on, or served from existing facilities. The Member agrees to sign a 5-year contract, after which the lighting may be removed at the Member's request.

E. Billing for area lighting will transfer to the current property owner, or account guarantor.

F. Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 13-month period from the disconnection request.



SCHEDULE FL - FLOOD LIGHTING

A. Availability: Service under this schedule is available for unmetered flood lighting on existing OTEC-owned facilities. Disconnect and reconnect transactions at a service location shall not operate to relieve a Member from monthly charges. Service is subject to the General Rules and Regulations contained within this Tariff and to the policies as established by the Board of Directors.

B. Monthly Charge: The Monthly Charge is the sum of the following charges, and will also include charges as set forth in Schedule PCA, Power Cost Adjustment.

	Monthly Rate Per Lamp
Sodium-Vapor Lamps:	
Approximately 17,000 lumens installed (200 Watt equiv.)	\$17.79
Approximately 41,000 lumens installed (400 Watt equiv.)	20.91
Mercury-Vapor Lamps (new service not available):	
Approximately 8,000 lumens installed	13.19

C. Lighting fixtures will be repaired during regular working hours, as soon as reasonably possible after notification by the Member. Credit for lamp outages will not be given.

D. The Member will be required to pay any additional costs if the lighting fixture cannot be installed on, or served from existing facilities.

E. Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 13-month period from the disconnection request.



SCHEDULE PL - PUBLIC LIGHTING

A. Availability: Service under this schedule is available for lighting of public roadways, public alleys and public grounds and installed on existing OTEC-owned facilities. Disconnect and reconnect transactions at a service location shall not operate to relieve a Member from monthly charges. Service is subject to the General Rules and Regulations contained within this Tariff and to the policies as established by the Board of Directors.

B. Monthly Charge: The Monthly Charge is the sum of the following charges, and will also include charges as set forth in Schedule PCA, Power Cost Adjustment.

Sodium-Vapor Lamps:	Monthly Rate Per Lamp	
	Without Maintenance	With Maintenance
70 Watt street light	\$2.03	n/a
Approximately 7,000 lumens installed (100 Watt equiv.)	2.90	\$12.01
Approximately 15,000 lumens installed (175 Watt equiv.)	4.30	12.62
Approximately 17,000 lumens installed (200 Watt equiv.)	5.68	14.49
Approximately 41,000 lumens installed (400 Watt equiv.)	n/a	20.00

C. The public entity will be required to pay any additional costs if the lighting fixture cannot be installed on, or served from existing facilities, effective April 30, 1994.

D. Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 13-month period from the disconnection request.



SCHEDULE NMS - NET METERING SERVICE

- A. **Availability:** Service under this Schedule is available to Member-Generators in accordance with ORS 757.300. Availability is subject to the total Net Metering Service Capacity Allocation specified below.
- B. **Eligibility:**
1. Member-Generator shall own and operate a Net Metering Facility that generates electricity using solar, wind power, fuel cells, hydroelectric power, landfill gas, digester gas, dedicated energy crops on a renewable basis or low-emission, nontoxic biomass based on solid organic fuels from wood, forest or field residues.
 2. The Net Metering Facility's capacity shall not be more than 25 kilowatts.
 3. The Net Metering Facility shall be located on the Member-Generator's Premises and interconnected and operated in parallel with OTEC's existing transmission and distribution system facilities, and is intended primarily to offset part or all of the producer's own electrical requirements located on the producer's Premises.
- C. **Capacity Allocation:** Service is available on a first come, first-served basis until the Net Metering Service capacity is fully allocated at which point OTEC reserves the right to limit the availability of additional Net Metering Service. Net Metering Service is full allocated when the total capacity of the Member-Generators equals one-half of one percent (0.5%) of OTEC's single-hour peak load.
- D. **Monthly Billing Rate:**
1. The Monthly Delivery Charge shall be computed in accordance with the applicable standard rate schedule.
 2. All net energy generated in excess of Member's monthly net energy consumption and supplied to OTEC's electrical supply system shall be valued at OTEC's avoided cost. The avoided cost, which includes a load shaping charge, will follow BPA's energy only rate. This rate is subject to change and will be supplied upon request.
 3. All net energy purchased from OTEC will be valued at OTEC's retail rate of the applicable standard rate schedule.
- E. The inspection fee designated in the Schedule ESF, Electric Service Fees, shall apply.
- F. Members will be billed the sum of all monthly Delivery Charges for any lapse in service at the time of reconnection, if disconnected and reconnected to the meter within a 13-month period from the disconnection request.



SCHEDULE PPS - PREPAYMENT SERVICES

A. Availability: Service under this schedule is available to residential and commercial members with an active account served by a single-phase meter and electing to enroll in the prepayment services program.

B. Eligibility: The member must complete and sign an application to ensure and acknowledge understanding of the program terms and conditions. A summary of the program terms are as follows:

1. One-time application fee of \$10.00 is collected at the time of enrollment.
2. Security deposits are not typically required to set up prepayment services.
3. A remote disconnect device will be installed at no cost to the member, if required.
4. Members who have past due energy balances at the time of application may be considered for a prepayment debt management plan.
5. Members must have Internet access to receive electronic billings and notifications. If a paper bill is requested by the member, a Records Research fee, as stated in the OTEC tariff, ESF Schedule, may apply.
6. Disconnection may occur at any time or day when a member's prepayment account reaches a zero balance, and after an e-notification is sent.
7. The minimum credit balance to establish a prepayment account is \$50.00.
8. To re-establish prepayment services after disconnection has occurred, a minimum balance of \$25.00 is required.
9. Services remaining disconnected for longer than seven calendar days will be removed from prepayment services.
10. A security deposit may be required upon withdrawal or termination from prepayment services. If electric service continues after termination, the deposit required will be based on the member's credit history.
11. The enrolled member is subject to all other conditions, services and other fees as defined by the tariff.

C. Monthly Billing Rate:

- a. The monthly charge is \$5.00, covering the program costs of prepayment services.
- b. The current delivery charge rate and energy rates as defined by the tariff apply to members enrolled in OTEC's prepayment services.



SCHEDULE PCA - POWER COST ADJUSTMENT

Power Cost Adjustment: The Power Cost Adjustment will follow BPA's temporary charges to OTEC as they adjust their wholesale rates up or down through BPA's CRAC. The Power Cost Adjustment will also include future price increases in the cogeneration power purchase contracts.

Rate:	Per kWh
R1	(\$.00255)
IR	(\$.00255)
G1	(\$.00255)
C2	(\$.00255)
LP	(\$.00255)